

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

Solt Lake City,
801-538-5340

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

April 11, 1989

CERTIFIED RETURN RECEIPT REQUESTED P879 596 541

Mr. Allen Childs Genwal Coal Company P. O. Box 1201 Huntington, Utah 84528

Dear Mr. Childs:

Re: Permit Renewal Review, Crandall Canyon Mine, ACT/015/032, Folder #2 & #4, Emery County, Utah

As part of the ongoing five-year permit renewal review, Genwal Coal Company (Genwal) submitted revised reclamation contour drawings and cross sections, mass balance calculations and a reclamation cost estimate on March 3, 1989.

After review, the Division has determined that these revised plans are not acceptable. Problems include the fact that the post-mining land use has been changed without approval from the Division or the Forest Service, the plan does not meet the Forest Service's requirements for reduction of the road profile, the plan does not meet approximate original contour requirements, and reclamation drainage designs are not acceptable.

Some of the problems could no doubt be worked out with better contour maps, and coordination between Genwal, the Division, and the Forest Service. However, this process would likely take several months. The permit for the Crandall Canyon Mine expired May 13, 1988 and the Division feels it is imperative at this time that a new permit be issued as soon as possible. All issues except for the final grading plan and bond requirement have been resolved.

(CONSULT POSTMAS	TER FOR FEES)
1. The following service is reques	sted (check one).
Show to whom and date de	
Show to whom, date, and a RESTRICTED DELIVER (The restricted delivery fee is charthe return receipt fee.)	a <b>y</b>
	TOTAL \$
3. ARTICLE ADDRESSED TO:	
MR. ALLEN CHILDS P. O. BOX 1201	
HUNTINGTON, UTAH	84528: * *
I. TYPE OF SERVICE:	ARTICLE NUMBER
CERTIFIED COD	P 879 596 541
(Always obtain signature of	T. (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
have received the article descri	
SIGNATURE   Addressee	Authorized agent
	itti.
DATE OF DELIVERY	POSTMARK
B. ADDRESSEE'S ADDRESS (Only if requi	ested)

### P 879 596 541

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL (See Reverse)

<i>‡</i> .	Sent to MR. ALLEN CHI	LDS
- -	Street and No. P. O. BOX 1201	
ပ	P.O., State and ZIP Code HUNTINGTON, UTAH	84528
J32	Postage	\$
/21	Certified Fee	.13
AC1/015/032	Special Delivery Fee	,
AC.	Restricted Delivery Fee	9
	Return Receipt showing to whom and Date Delivered	
198	Return Receipt showing to whom, Date, and Address no Delivery	
June	TOTAL Postage and Fees	\$
3800	Postmarker Date 1989	
S Form 3800, June 1985	USPO	

### UNITED STATES POSTAL SERVICE OFFICIAL BUSINESS

#### SENDER INSTRUCTIONS

- Print your name, address, and ZIP Gode in the space below.

  Complete items 1, 2, 3, and 4 on the reverse.

  Attach to front of article if space permits, otherwise affix to back of article.

  Endorse article "Return Receipt Requested" adjacent to number.

RETURN TO





STATEMO DE BEAGET) NATURAL RESOURCES OIL, GAS, & MINING 3 TRIAD(SENTERPSUIPEX)550 SALT LAKE CITY, UTAH 84180-1203

Harden Harden Harden Hard City , State Tand ZIP Code)

If you do not want this receipt postmarked, stick the gummed stub to the right of the return address of the article, date, detach and retain the receipt, and mail the article.

If you want this receipt postmarked, stick the gummed stub to the right of the return address leaving the receipt attached and present the article at a post office service window or hand it to your rural carrier.

(no extra charge)

STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE. CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)

U.S.G.P.O. 1987-197-722

If you want a return receipt, write the certified mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space per-mits. Otherwise, affix to back of article. Endorse front of article RETURN RECEIPT REQUESTED

4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse RESTRICTED DELIVERY on the front of the article. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in item 1 of Form 3811.

adjacent to the number.

Save this receipt and present it if you make inquiry.

Page 2 Permit Renewal Review Crandall Canyon Mine ACT/015/032

Therefore, to expedite the permit renewal process, the Division has taken the following course of action: a bond estimate was made using the approved reclamation plan, the Forest Service's requirements for final reclamation, and balancing the material from road profile reduction with filling the highwall to approximate original contour. Total bond required is estimated at \$268,000 (1992 dollars). A copy of the complete bond estimate is attached. Major differences between this and the current bonding calculations are the amount of material to be moved and costs for the reclaimed channels.

To finalize the permit renewal process, Genwal will be required to post this bond amount by May 15, 1989. Also attached are the bonding forms which will need to be filled out and submitted.

Once the bond is in place and the new permit issued, Division personnel will be glad to work with Genwal and the Forest Service in approving a revised reclamation plan. The amount of bond may then be able to be reduced. As you discussed with Susan Linner on the phone, we would be glad to meet with you next week to further discuss the bonding requirements, or how the bond estimate was done.

Please contact me or Susan Linner to set up a specific meeting time.

Sincerely,

Lowell P. Braxton

Administrator

Mineral Resource Development and Reclamation Program

c.1

Attachments

cc: S. Linner

J. Leatherwood

R. Harden

BT45/209-210

CRANEALL CANYON MINE - ACT/015/032

BONDING COST ESTIMATE - 2/87 - JRH REFISED 4/89 - JRH

#### BREAKDOWN OF RECLAMATION ACTIVITIES

TOTAL FOR DEMOLITION AND REMOVAL -

TEX	JOE	Triggian	EQUIPMENT	ACRES	QUASTITY	UNITS	PROD.	UNITS	COST /UNIT	TOTAL COST
	DENOLITION AND REMOVAL			****						
1	OFFICE DEMOLITION:			*******						
	FOUNDATIONS	CONC			532	FT2		1	\$3.44 /FT2	\$1,830.08
	STRUCTURE	MIX			10640	FT3		1	\$0.18 /FT3	\$70.93
2	BATHOUSE DEMOLITION:									
	FOUNDATIONS	CONC			1044	FT2		1	\$3.44 /FT2	\$3,591.36
	STRUCTURE	XIX			20880	PT3		1	\$0.18 /FT3	\$139.20
3	GENERATOR/FUEL STORAGE:									
	FOUNDATIONS	CONC			500	PT2		1	\$3.44 /FT2	\$1,720.00
	STRUCTURE	MIX			1500	FT3		1	\$0.18 /FT3	\$10.0
4	CONTROL BUILDING:									
	FOUNDATIONS	CONC			96	FT2		1	\$3.44 /FT2	\$330.2
	STRUCTURE	XIX			960	PT3		1	\$0.18 /FT3	\$6.4
5	SUBSTATION:									
	STRUCTURE	STEEL			9000	FT3		1	\$0.18 /FT3	\$60.0
	CHAIR LINE PENCE				120	<b>P</b> T		1	\$1.31 /FT	\$157.2
6	WATER TANK:									
	STEEL TANK (10,000 GAL)	STEEL			1330	FT3		1	\$0.18 /FT3	\$8.8
	POUNDATION	CONC			225	PT2		1	\$3.44 /FT2	\$774.0
	EXPLOSIVES MAGAZINES:	CONC			320	YD3		1	\$5.94 /FT3	\$1,900.8
	PORTALS: (4TH PORTAL/BATHOU	SE ERTRARC	E)		4	BACH		1	\$2,700.00 /BA	\$10,800.0
	COLVERTS 42" CMP (UD-1):				295	PT		1	\$1.75 /FT	\$516.2
	CULVERTS 24" CMP (C-2,C-3,				195	PT		1	\$1.54 /PT	\$300.3
	COLVERTS 18" CMP (C-1, UD-3				495	FT		1	\$1.54 /FT	\$762.3
	CULTERTS 12" CMP (C-5, SEE	POND DECA	HT):		140	P <sup>e</sup>		1	\$1.54 /FT	\$215.6
13	VENTILATION PAH:									
	FOUNDATIORS	CONC			600	FT2		1	\$3.44 /FT2	\$2,064.0
	STRUCTURE	MIX			10000	PT3		1	\$0.18 FT3	\$66.6
	GUARD RAIL RENOVAL:					FT		1	\$4.78 /FT	\$717.0
	SURPACE CONVEYOR STRUCTURE	<b>:</b> :				PT3	•	1	\$0.18 /FT3	\$8.0
	SECINEST TRAP REMOVAL:				. 1	LS		1	\$200.00 /LS	\$200.0
17	SEDIMENT PORD RISER:				1	LS		1	\$175.00 /LS	\$175.0

\$26,424.20

	PAGS 2.									
	169	KATERIAL	EQUIPMENT	ACRES	Currella.	UNITS	PROD.	UHITS	TIKU\ T200	TOTAL CUST
	EARTENORI (*)									
	CUT AND PILL									
	CUT:				1838			1	\$4.55 /YES	\$12,972,22
	HALF LOADER, HALF DOIER		LOADER DOJER		944. 944	4 AD3 4 AD3		1		\$21,256.00
	FILL:				1000	7 YD3		1	\$1.16 /703	\$22,082.96
			DOZER		1303	1 100		•		
	SEDIMENT POND REGRADING				411	0 YD3		1	\$2.25 /\}	\$5,197.50
			DOZER					•		
										\$91,502.69
	SUBTOTAL FOR EARTHYORK									
	. TOPSOIL DISTRIBUTION									
			SYD LOADER	 /PRIICES	73			1	\$3.16 /YD3	\$23,099.6
	1 LOADING AND BASELING		DOTES	, 145025		10 403			\$1.16 /YD3	\$8,479.5
	2 SPREADING 3 SCARIFICATION		TRACTOR	5.1	5 5.			G.3 AC/ER	\$52.50 /BB	\$901.2
										\$32,480.4
	SUBTOTAL TOPSOIL DISTRI	BUTION - 								
IV	. REVEGETATION									
						10 SAMPLES	3	1	\$100.00 /SAMPL	\$1,000.
	1 SOIL TESTING				6	6 ACRES	•	.005 AC/LB	\$0.35 /LB	\$420.
	2 PERTILIZER				6	6 ACRES		1	\$550.00 /ACRE	\$3,300.
	3 SEED NII 2				1	3 ACRES		0.67 AC/TON	\$140.00 /TON	\$630.
	4 HAY NULCE				3	3 ACRES		1.00 AC/TON	\$225.00 /TON	\$575.
	5 HYDRO NULCH				2	2 ACRES		1	\$1,050.00 /ACRE	\$2,100
	6 HETTING (LABOR INCL)			!	0.8	0.8 ACRES	8:	10.00 STEMS/AC	\$1.50 /STEX	\$732
	7 STEM PLANTINGS (LABOR	10/11		,	3	3 ACRES		0.5 AC/HR	\$550.00 /HR	\$3,300
	8 DRILL SEEDING				3	3 ACRES		0.5 AC/HR	\$52.50 /HB	\$314
	9 CEIMPING				3	3 ACRES		0.5 AC/HR	\$84.50 /HR	\$507
	10 HYDRO SEEDING 11 RE-PLANTING(20% OF ABO	NOR!			•					\$2,595
	II BE-IPHUITUAISAS AL VR									\$15,574

	PAGE 3.						 ************		***********
ITEX	JOB							COST /UNIT	
7.	DRAINAGE RESTORATION (	**)							· · · · · · · · · · · · · · · · · · ·
	FILTER BLANKET MATERIAN RIPRAP MATERIAL (INCLUDES PLACEMENT		·		350 1250	YD3 YD3	 1 1	\$11.55 /YD3 \$25.00 /YD3	\$4.042.50 \$31,250.60
	SUBTOTAL DRAINAGE REST(	DRATION -					 		\$35,292.50
7I.	SURTOTAL FOR ALL ACTI	IVITIES -	****				 		\$201,275
711.	10% MAINTENANCE AND 1	ACRITERING COS	TS				 		\$20,127
VIII	. 10% CONTINGENCY AND I	ENGINEERING CO	STS				 **********		\$22,140
II.	SUBTOTAL IN 1989 DOLLAN	RS .	***********						\$243,542
X.	SUBTOTAL WITH ESCALATION						 		\$267,969
λi.	**************************************	HATED TO TEE H	EAREST \$1,00	9 IN 199:	<b>!\$</b> -,				\$268,000

<sup>(\*) -</sup> EARTHYORK VOLCOMES BASED ON REVISED CONTOURS TO NEET ACC REQUIREMENTS SEE WASS BALANCE CALCULATIONS

<sup>(\*\*) -</sup> RIPRAP AND FILTER BLANKET NATERAL ESTINATES AREA APPROXIMATE AND WILL NEED TO BE REVISED UPON CONFIRMATION OF PINAL RECLAMATION DESIGN.

MASS BALANCE CALCULATIONS

PAGE 4.

NOTE - THE ABOVE VOLUME CALCULATIONS DO NOT INCLUDE SEDIMENT POND EARWORK.

POND EARWORK GRADING IS ESTIMATED AT 2310 YD3

(C O A L)

CONTENTS:

Reclamation Agreement

Exhibit "A"
Surface Disturbance

Exhibit "B"

Bonding Agreement

Surety Bond

Collateral Bond

Exhibit "C"
Liability Insurance

Exhibit "D"
Stipulation to Revise Reclamation Agreement

Affidavits of Qualification

Power of Attorney

Revised August 1988 RECLAMATION AGREEMENT

	Permit	Number	
Date	Permit	Issued	
Effective Date	e of Agr	reement	****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
(801) 538-5340

COAL RECLAMATION AGREEMENT --000000--

"PERMIT" (Mine Permit No.)	(County)
"MINE" (Name of Mine)	
"OPERATOR" (Company or Name) (Address)	
"OPERATOR'S REGISTERED AGENT" (Name) (Address) (Phone)	
"COMPANY OFFICERS":	
"BOND TYPE" (Form of Bond) "BOND" (Bond Amount-Dollars)	
"LIABILITY INSURANCE" (Exp.) (Insurance Company)	
"STATE": "DIVISION": "DIVISION DIRECTOR"	Utah (Department of Natural Resources) Division of Oil, Gas and Mining Dianne R. Nielson
EXHIBITS:	Davis as an Data
"SURFACE DISTURBANCE" "BONDING AGREEMENT" "LIABILITY INSURANCE" "STIPULATION TO CHANGE BOND"	Revision Dates Exhibit "A" Exhibit "B" Exhibit "C" Exhibit "D"

This RECLAMATION AGREEMENT (hereinafter referred to as "Agreement") is entered
into by the Operator.
WHEREAS, on, 19, the Division approved
the Permit Application Package, hereinafter "PAP", submitted by
, hereinafter "Operator"; and
WHEREAS, prior to issuance of a permit to conduct mining and reclamation
operations on the property described in the PAP, hereinafter "Property", the
Operator is obligated by Title 40-10-1, et seq., Utah Code Annotated (1953, as
amended), hereinafter "Act", to file with the Division a bond ensuring the
performance of the reclamation obligations in the manner and by the standards
set forth in the PAP, the Act, and the State of Utah Division of Oil, Gas and
Mining Rules pertaining to Coal Mining and Reclamation Activities, hereinafter
"Rules"; and
WHEREAS, the Operator is ready and willing to file the bond in the amount and
in a form acceptable to the Division and to perform all obligations imposed by
the Division relating to the reclamation of the Property; and
WHEREAS, the Division is ready and willing to issue the subject a mining and
reclamation permit upon acceptance and approval of the bond.
NOW, THEREFORE, the Division and the Operator agree as follows:

1. The provisions of the Act and the Rules are incorporated by reference herein and hereby made a part of this Agreement. Provisions of the Act or Rules shall supercede conflicting provisions of this Agreement.

- 2. The Operator shall provide a legal description of the property including the number of acres approved by the Division to be disturbed by surface mining and reclamation operations during the permit period. The description is attached as Exhibit "A", and is incorporated by reference and shall be referred to as the "Surface Disturbance".
- 3. The Operator shall provide a bond to the Division in the form and amount acceptable to the Division ensuring the performance of the reclamation obligations in the manner and by the standards set forth in the PAP, the Act and the Rules. Said bond is attached as Exhibit "B" and is incorporated by reference.
- 4. The Operator shall maintain in full force and effect the public liability insurance policy submitted as part of the permit application. The Division shall be listed as an additional insured on said policy.
- 5. In the event that the Surface Disturbance is increased through expansion of the coal mining and reclamation operations or decreased through partial reclamation, the Division shall adjust the bond as appropriate.
- 6. The Operator does hereby jointly and severally agree to indemnify and hold harmless the State of Utah and the Division from any claim, demand, liability, cost, charge, or suit initiated by a third party as a result of the Operator or Operator's agent or employees failure to abide by the terms and conditions of the approved PAP and this Agreement.

- 7. The terms and conditions of this Agreement are non-cancellable until such time as the Operator has satisfactorily, as determined by the Division, reclaimed the Surface Disturbance in accordance with the approved PAP, the Act, and the Rules. Notwithstanding the above, the Division may direct, or the Operator may request and the Division may approve, a modification to this Agreement.
- 8. The Operator may, at any time, submit a request to the Division to substitute the bonding method. The Division may approve the substitution if the bond meets the requirements of the Act and the Rules, but no bond shall be released until the Division has approved and accepted the replacement bond.
- 9. Any revision in the Surface Disturbance, the bond amount, the bond type, the liability insurance amount coverage, and/or the liability insurance company, or other revisions affecting the terms and conditions of this Agreement shall be submitted on the form entitled "Stipulation to Revise Reclamation Agreement" and shall be attached hereto as Exhibit "D".
- 10. This Agreement shall be governed and construed in accordance with the laws of the State. The Operator shall be liable for all costs required to comply with this agreement, including any attorney fees.
- 11. Any breach of the provisions of this Agreement, the Act, the Rules, or the PAP may, at the discretion of the Division, result in an order to cease coal mining and reclamation operations, revocation of the Operator's permit to conduct coal mining and reclamation operations and/or forfeiture of the bond.

- 12. In the event of forfeiture, the Operator shall be liable for additional costs in excess of the bond amount which are required to comply with this Agreement. Any excess monies resulting from the forfeiture of the bond amount upon compliance with this contract shall be refunded to the appropriate party.
- 13. Each signatory below represents that he/she is authorized to execute this Agreement on behalf of the named party. Proof of such authorization is provided on a form acceptable to the Division and is attached hereto.

SO AGREED this	day of, 19
STATE OF UTAH:	
	Dianne R. Nielson, Director Division of Oil, Gas and Mining
OPERATOR:	
,	
	Company Officer - Position
	Company Officer - Position

NOTE: An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with this Agreement. If the principal is a corporation, the Agreement shall be executed by its duly authorized officer.

EXHIBIT "A"

SURFACE DISTURBANCE

LEGAL DESCRIPTION

Exhibit	"A"	_	SURFACE	DISTURBANCE
August	1988			

Permit Number	
Effective Date	

### SURFACE DISTURBANCE --000000--

In accordance with the RECLAMATION AGREEMENT, the OPERATOR intends to conduct coal mining and reclamation activities on or within the surface DISTURBANCE as described hereunder:

Total acres of SURFACE DISTURBANCE \_\_\_\_\_

Legal Description of SURFACE DISTURBANCE:

# EXHIBIT "B" BONDING AGREEMENT

Surety Bond Collateral Bond EXHIBIT "B"

SURETY BOND

(FEDERAL COAL)

August 1988 Exhibit "B" - BONDING AGREEMENT SURETY BOND

Permit Number	
Expiration Date	

(FEDERAL COAL) SURETY BOND --000000--

THIS SURETY BOND entered into and by and between the undersigned OPERATOR, and SURETY COMPANY, hereby jointly and severally bind ourselves, our heirs, administrators, executors, successors and assigns unto the State of Utah, Division of Oil, Gas and Mining, and, the U.S. Department of Interior, Office of Surface Mining Reclamation and Enforcement (OSMRE) in the penal sum of (\$\_\_\_\_\_\_\_\_\_) (Surety Bond Amount) for the timely performance of reclamation responsibilities of the surface disturbance described in Exhibit "A" of this Reclamation Agreement.

This SURETY BOND shall remain in effect until all applicable rules and the OPERATOR's reclamation obligation have been met and released by the Division of Oil, Gas and Mining.

Terms for release or adjustment of this BOND are as written and agreed to by the DIVISION and the OPERATOR in the RECLAMATION AGREEMENT incorporated by reference herein, to which this SURETY AGREEMENT has been attached as Exhibit "B".

August 1988 Exhibit "B" - BONDING AGREEMENT SURETY BOND

So agreed this day of	
FOR THE OPERATOR:	· · · · · · · · · · · · · · · · · · ·
	Operator (Company
	Company Officer - Position
	company of the transfer of the
FOR THE SURETY COMPANY:	Surety (Company)
	Company Officer - Position
ACCEPTED BY THE STATE OF UTAH:	
	Director - Division of Oil, Gas and Mining

NOTE: An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with this Agreement. If the principal is a corporation, the Agreement shall be executed by its duly authorized officer.

EXHIBIT "B"

COLLATERAL BOND

(FEDERAL COAL)

August 1988 Exhibit "B" - BONDING AGREEMENT COLLATERAL BOND

Permit Number	
Expiration Date	

## (FEDERAL COAL) COLLATERAL BOND --000000--

The OPERATOR has provided a(n)	
(FORM OF COLLATERAL) issued by	(INSTITUTION)
which names the DIVISION as Beneficiary. This collateral, attache	ed as Exhibit
"B-1", is by this reference incorporated herein, and shall secure	the
RECLAMATION AGREEMENT. This undersigned OPERATOR and INSTITUTION	hereby
jointly and severally bind ourselves, our heirs, administrators, e	executors,
successors and assigns unto the State of Utah, Division of Oil, Ga	is and
Mining, and, the U.S. Department of Interior, Office of Surface Mi	ning
Reclamation and Enforcement (OSMRE) in the penal sum of	
(\$) (COLLATERAL BOND AMOUNT) for the timely	performance
of reclamation responsibilities of the SURFACE DISTURBANCE describ	ed in
Exhibit "A" of this RECLAMATION AGREEMENT.	

Terms for release or adjustment of this COLLATERAL BOND are as written and agreed to by the DIVISION and the OPERATOR in the RECLAMATION AGREEMENT to which this COLLATERAL BOND has been attached as Exhibit "B".

If the COLLATERAL hereinabove describes real property, then this bond shall be filed as a restrictive covenant, upon said property and shall run with the land.

August 1988 Exhibit "B" - BONDING AGREEMENT COLLATERAL BOND

So agreed this day of	, 19
FOR THE OPERATOR:	
	Operator - (Company)
	Company Officer - Position
	Company Officer - Position
FOR THE INSTITUTION:	
	(Bank or Agency)
	Officer - Position
ACCEPTED BY THE STATE OF UTAH:	
	Director, Division of Oil, Gas and Mining

NOTE: An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with this Agreement. If the principal is a corporation, the Agreement shall be executed by its duly authorized officer.

Page \_\_\_ of \_\_\_

# EXHIBIT "C" LIABILITY INSURANCE

CERTIFICATE OF LIABILITY INSURANCE
Issued To:
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
--000000--

	-		(1)	Name of Ir	suran	nce Company)
			(Home Off	ice Addre	ss of	Insurance Company)
,S	ISSUED	TO:				
			(	Name of P	ermit	Applicant)
	<del>*************************************</del>	(Mine	Name)			(Permit Number)
ERT	IFICATE	E OF IN	ISURANCE:			
		(Poli	cy Number)			(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per UMC/SMC Part 800.60 Terms and Conditions for Liability Insurance;

A. The Division shall require the applicant to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the state of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any persons injured or property damaged as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be \$300,000 for each occurrence and \$500,000 aggregate.

1	Paq	e	of

### August 1988 CERTIFICATE OF LIABILITY INSURANCE

- B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.
- C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas and Mining in writing of any substantive change, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:	
(Agent's Name)	(Phone)
(Company Name)	
(Mailing Address)	(City, State, Zip Code)

### August 1988 CERTIFICATE OF LIABILITY INSURANCE

The undersigned affirms that the above information is true and complete to the best of his or her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer.)

(Date, Signature and T	Title of Author	rized Agent of	Insurance	Company)
Signed and sworn before me	by			
this	day of		100 and 100 an	, 19
		(Signature)		
My Commission Expires:		(Date)		

# EXHIBIT "D" STIPULATION TO REVISE RECLAMATION AGREEMENT

Page \_\_\_ of \_\_\_

August 1988 Exhibit "D" - STIPULATION TO REVISE RECLAMATION AGREEMENT

	SO AGREED THIS	DAY OF _	
FOR	THE STATE OF UTAH:		
			Director, Division of Oil, Gas and Mining
FOR	THE OPERATOR:		
			Company Officer - Position
			Company Officer - Position

NOTE: An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with this Agreement. If the principal is a corporation, the Agreement shall be executed by its duly authorized officer.

### AFFIDAVITS OF QUALIFICATION

Page \_\_\_ of \_\_\_

## AFFIDAVIT OF QUALIFICATION DIRECTOR --000000--

I, Dianne R. Nielson, being first duly sworn under oath, deposes and says that she is the Director of the Division of Oil, Gas and Mining, Department of Natural Resources, State of Utah; and that she is duly authorized to execute and deliver the foregoing obligations; and that said DIRECTOR is authorized to execute the same by authority of law on behalf of the State of Utah.

	(Signed)	
	•	Dianne R. Nielson, Director Division of Oil, Gas and Mining
Subscribed and sworn to before me	this	day of, 19
		Notary Public
My Commission Expires:		
Attest:		
STATE OF	:	

Page \_\_\_ of \_\_\_

# AFFIDAVIT OF QUALIFICATION OPERATOR --000000--

Ι,	, being first duly sworn under oath, deposes
	the is the (officer or agent)
of	; and that he/she is duly
authorized to exec	cute and deliver the foregoing obligations; and that said
	rized to execute the same and has complied in all respects
	Itah in reference to commitments, undertakings and
obligations herein	
· .	
	(Signed)Name - Position
	Name - Position
Subscribed and swo	orn to before me this day of, 19
	Notary Public
My Commission Expi	res:
	, 19
Attest:	
STATE OF	
COUNTY OF	) ss: )

### AFFIDAVIT OF QUALIFICATION SURETY COMPANY --000000--

Ι,	, being f	irst duly sworn under o	ath, deposes
and says that he/she is the (off	icer or age	nt)	
ofauthorized to execute and deliver SURETY COMPANY is authorized to respects with the laws of Utah in bonds, undertakings and obligation	r the foreg execute the n reference	oing obligations; and t same and has complied to becoming sole suret	hat said in all
	(Signed)	Surety Company Officer	- Position
Subscribed and sworn to before m	e this	day of	, 19
		Notary Public	·
My Commission Expires:			
	•		
Attest:			
STATE OF)			
STATE OF ) COUNTY OF )	s:		

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### POWER OF ATTORNEY

### POWER OF ATTORNEY --000000--

The	(Corpora	tion), having its ;	orincipal office	in
		(Location), does l	nereby make, cor	ıstitute
and appoint			(Attorr	ney[s]),
as its true and lawfu	l Attorney(s)-in-	fact in their sepa	ate capacity, i	f more
than one is named abo	ve, to make, exec	ute, sign, seal and	deliver for ar	nd on
its behalf as surety	and as its act an	d deed (without po	ver of redelegat	ion)
any and all bonds and	undertakings and	other writings ob	ligatory in the	nature
thereof provided in t		ne bond or undertal	ing exceeding	
\$	•			
· · · · · · · · · · · · · · · · · · ·				
		dertakings shall be	-	
said				its and
purposes as if the same	_	executed and acknow	vledged by its	
regularly elected off	icers.			
In Witness Thereo	f. this da	y of	. 19	
		<b>y</b> · <u></u>		
Secretary		President		
Subscribed and sworn	to before me this	day of	,	19
		Na bassas Dala 13		
		Notary Public	;	
My Commission Expires	•			
	, 19			
Attest:				
STATE OF	)			
STATE OF	) ss: )			

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